

## **STATEMENT OF BASIS**

Jenkins Brick Company-Jordan Plant  
Moody, Alabama  
St.Clair County  
410-0035

This proposed initial Title V Major Source Operating Permit is issued under the provisions of ADEM Admin. Code R. 335-3-16. The above named applicant has requested authorization to perform the work or operate the facility shown on the application and drawings, plans and other documents attached hereto or on file with the Air Division of the Alabama Department of Environmental Management, in accordance with the terms and conditions of this permit.

The following are the significant sources of air pollutants at this facility:

- Raw Material Handling and Processing
- Forming, Coating, Cutting, and Stacking
- Drying and Finishing, Packaging and Shipping

### **Shale Raw Material Handling and Processing**

The Shale Raw Material Handling and Processing operations consist of sources Primary Crusher (C-1), Secondary Crusher (SC-1), and Screening (S-1). Particulate emissions are generated from these sources. A common baghouse (BH-1) is used to control emissions from C-1, SC-1 and S-1.

#### Emission Standards

##### **Opacity:**

- Visible Emissions from Baghouse BH-1 shall not exceed an opacity of 7%, as determined by EPA Reference Method 9 of 40 CFR 60, Appendix A.
- Fugitive emissions from Primary Crusher (C-1), Secondary Crusher (SC-1) and Screening (S-1) shall not exhibit greater than 10% opacity (as determined using EPA Reference Method 9 of 40 CFR 60, Appendix A, with the additions found in NSPS Subpart OOO), or the building enclosing the units shall not exhibit any visible fugitive emissions except emissions from a vent (as determined by EPA Reference Method 22 of 40 CFR 60, Appendix A). Vent emissions from a building enclosing NSPS Subpart OOO affected units shall exhibit no greater than 7% opacity (as determined by EPA Reference Method 9 of 40 CFR 60, Appendix A).

#### 40 CFR Part 60, Subpart OOO

##### **Particulate Matter:**

- The particulate emission rate from the Primary Shale Crusher (C-1) in this unit shall not exceed the lesser of 0.04 lbs/hr or the allowable set by rule 335-3-4-.04. (ADEM Admin. Code R. 335-3-04).
- The particulate emission rate from the Secondary Shale Crusher (SC-1) in this unit

shall not exceed the lesser of 0.04 lbs/hr or the allowable set by rule 335-3-4-.04. (ADEM Admin. Code R. 335-3-04).

- The particulate emission rate from the Screening (S-1) process in this unit shall not exceed the lesser of 0.04 lbs/hr or the allowable set by rule 335-3-4-.04. (ADEM Admin. Code R. 335-3-04).
- The particulate emission rate from baghouse (BH-1) shall not exceed the lesser of 0.127 lb/hr and 0.05 grams per dry standard cubic meter or the allowable set by rule 335-3-4-.04. (ADEM Admin. Code R. 335-3-04).
- The Shale Primary Crusher (C-1), Shale Secondary Crusher (SC-1), and Shale Screening (S-1) hours of operation shall not exceed 3900 hours in any consecutive 12 month period.

ADEM Admin. Code R. 335-3-4-.04(1):

$$E=3.59(P)^{0.62} \quad (P < 30 \text{ tons/hr})$$

$$E=17.31(P)^{0.16} \quad (P \geq 30 \text{ tons/hr})$$

Where E=Emissions in lb/hr, P=Process weight in tons/hour

#### Expected Emissions

- Expected emissions from this unit are based on AP-42 emission factors.

Source #	Pollutant	Emission Rate
C-1	PM-10	0.04
SC-1	PM-10	0.04
S-1	PM	0.04

#### Periodic Monitoring

##### **Opacity and Particulate Matter**

- Each source permitted under this unit shall be observed at least weekly for instantaneous visible emissions greater than 10%.. Whenever observed visible emissions are greater than 10%, maintenance inspections and/or corrective action to reduce the visible emissions are to be initiated within two hours, followed by an additional observation to confirm the emissions are reduced to normal.
- Properly maintained and operated devices shall be utilized to measure the pressure differential between the inlets and exhausts of the baghouse to determine if the pressure differential is within the manufacturer's recommended operating range. The pressure differentials shall be checked on at least a weekly basis. Whenever a pressure differential is outside of the manufacturer's recommended range, maintenance inspections and/or corrective action to bring the pressure differential within the manufacturer's recommended range are to be initiated within two hours.
- The facility shall maintain a record of all inspections, to include visible observations and Method 9 observations performed to satisfy the requirements of periodic monitoring. This shall include all problems observed and corrective actions taken.

Each record shall be maintained for a period of five years.

- Records of monthly and rolling 12-month hours of operation shall be maintained in a form suitable for inspection for a period of at least five years following the date of the generation of records.

**These sources are not subject to CAM since they do not have pre-controlled potential emissions of greater than 100TPY.**

### **Forming, Coating, Cutting and Stacking**

The Clay Body Preparation operations consist of sources Reclaim (R-1), Sand and Coloring Mixing (M-2), and Sand Coating and Texturing (C-2). Emissions of PM, are generated from these sources.

Emissions from Reclaim (R-1) are not controlled by a control device. Emissions from Sand and Coloring Mixing (M-2) are controlled by a baghouse (BH-2). Emissions from the Sand Coating and Texturing (C-2) are controlled by a baghouse (BH-3).

### Emission Standards

#### **Opacity:**

- Vent emissions from a building enclosing the Reclaimer (R-1), Sand and Coloring Mixing (M-2) and Sand Coloring Texturing (C-2) shall exhibit no greater than 10% opacity as determined by EPA Method 9 of 40 CFR 60, Appendix A.

#### **Particulate Matter:**

- The particulate emission rate from the Reclaim (R-1) unit shall not exceed the lesser of 0.17 lbs/hr or the allowable set by rule 335-3-4-.04. (ADEM Admin. Code R. 335-3-04).
- The particulate emission rate from the Sand and Coloring Mixing (M-2) unit shall not exceed the lesser of 0.21 lbs/hr and 0.05 grams per dry standard cubic meter or the allowable set by rule 335-3-4-.04. (ADEM Admin. Code R. 335-3-04).
- The particulate emission rate from the Sand and Coloring Texturing (C-2) unit shall not exceed the lesser of 2.01 lb/hr or the allowable set by rule 335-3-4-.04 (ADEM Admin. Code R. 335-3-04).
- The Reclaim (R-1), Sand Coloring and Mixing (M-2), and Sand and Coloring Texturing (C-2) hours of operation shall not exceed 6952 hours in any consecutive 12 month period.

#### ADEM Admin. Code R. 335-3-4-.04(1):

$$E=3.59(P)^{0.62} \quad (P < 30 \text{ tons/hr})$$

$$E=17.31(P)^{0.16} \quad (P \geq 30 \text{ tons/hr})$$

Where E=Emissions in lb/hr, P=Process weight in tons/hour

#### Expected Emissions

- Expected emissions from unit R-1 is based on AP-42 emission factors.
- Expected emissions from units M-2 and C-2 are based on the amount of coating used and the quantity of filtered coatings recovered from baghouse filters.

Source #	Pollutant	Emission Rate
R-1	PM	0.17 lb/hr
M-2	PM	0.21 lb/hr
C-2	PM	2.01 lbs/hr

#### Periodic Monitoring

##### **Opacity and Particulate Matter**

- Each source permitted under this unit shall be observed at least weekly for instantaneous visible emissions greater than 10%.. Whenever observed visible emissions are greater than 10%, maintenance inspections and/or corrective action to reduce the visible emissions are to be initiated within two hours, followed by an additional observation to confirm the emissions are reduced to normal.
- Records of all visual checks and corrective actions taken shall be maintained in a form suitable for inspection and kept on site for a period of at least 5 years.
- Records of monthly and rolling 12-month hours of operation shall be maintained in a form suitable for inspection for a period of at least five years following the date of the generation of records.

**These sources are not subject to CAM since they do not have pre-controlled potential emissions of greater than 100TPY.**

##### **Brick Dryers**

The Brick Drying operation consists of one Brick Dryers, D-1. Emissions of PM, VOCs, CO and NOX are generated from this source. No control device is used to control emissions from this source.

#### Emission Standards

##### **Opacity:**

- Opacity is limited to 20%, as determined by a six -minute average. 20% may be exceeded once in a 60 minute period, but may not exceed that designated as 40%. (ADEM. Code R. 335-3-4-.01)

##### **Particulate Matter:**

- $E = 3.59(P)^{0.62}$  ( $P < 30$  tons/hr)  
 $E = 17.31(P)^{0.16}$  ( $P \geq 30$  tons/hr)  
Where E=Emissions in lb/hr, P=Process weight in tons/hour

### Expected Emissions

Source #	Pollutant	Emission Rate
D-1	PM	5.60 lbs/hr
D-1	VOC	0.90 lbs/hr
D-1	CO	9.3 lbs/hr
D-1	NOX	2.94 lbs/hr

### Periodic Monitoring

#### **Opacity and Particulate Matter**

- Each source permitted under this emission unit shall be observed at least weekly for greater than normal visible emissions as determined by previous observations. Whenever observed visible emissions are greater than normal, maintenance inspections and/or corrective action to reduce the visible emissions are to be initiated within two hours, followed by an additional observation to confirm the emissions are reduced to normal.
- Records documenting the visual inspections and any corrective action taken must be kept in a form suitable for inspection. Maintenance records must also be kept in a form suitable for inspection.

**This source is not subject to CAM since it does not have pre-controlled potential emissions of greater than 100TPY.**

### **Tunnel Kilns**

The Tunnel Kiln operation consists of one Tunnel Kilns, TK-1 Emissions of PM, SO<sub>2</sub>, NO<sub>x</sub>, CO, VOC, HCl, & HF are generated from this source. Emissions from the tunnel kiln are controlled by a Dry Lime Injection with Fabric Filter (DIFF-1).

### Emission Standards

#### **Opacity:**

- Opacity is limited to 20%, as determined by a six -minute average. 20% may be exceeded once in a 60 minute period, but may not exceed that designated as 40%. (ADEM. Code R. 335-3-4-.01)

#### **Particulate Matter:**

- $E = 3.59P^{0.62}$  (ADEM Admin. Code R. 335-3-4-.04).
- **HF and HCl**  
HAP emissions would be limited to less than 10 TPY for individual HAPs and less than 25 TPY for combined HAPs.

### Expected Emissions

Source #	Pollutant	Emission Rate
TK-1	PM	1.17 lbs/hr
TK-1	SO <sub>2</sub>	20.9 lbs/hr
TK-1	NO <sub>x</sub>	15.9 lbs/hr

TK-1	CO	36.0 lbs/hr
TK-1	VOC	0.72 lbs/hr
TK-1	HCl	0.76 lbs/hr
TK-1	HF	1.11 lbs/hr

#### Periodic Monitoring

##### **Opacity and Particulate Matter**

- Each source permitted under this emission unit shall be observed at least weekly for greater than normal visible emissions as determined by previous observations. Whenever observed visible emissions are greater than normal, maintenance inspections and/or corrective action to reduce the visible emissions are to be initiated within two hours, followed by an additional observation to confirm the emissions are reduced to normal.
- A visual observation of the Dry Lime Injection with Fabric Filter (DIFF-1) stack shall be accomplished daily. If any visible emissions are observed, certified personnel shall observe the emissions within two hours of initial observation. If the visible emission is determined to be greater than 10 % opacity , the facility shall investigate and initiate necessary corrective actions to reduce the visible emissions.
- Records documenting the visual inspections and any corrective action taken must be kept in a form suitable for inspection. Maintenance records must also be kept in a form suitable for inspection.

**This source is not subject to CAM since it does not have pre-controlled potential emissions of greater than 100TPY.**

Based on the above analysis I recommend that, pending the 30-day public comment period and 45-day EPA review period, Major Source Operating Permit 410-0035 be issued to Jenkins Brick Company – Jordan Plant. If the Title V conditions are adhered to by Jenkins Brick Company – Jordan Plant, the facility should be in compliance with all applicable State and Federal Air Pollution regulations.

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Wendy Hall  
Industrial Minerals Section  
Energy Branch  
Air Division

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June 1, 2010  
Date



# MAJOR SOURCE OPERATING PERMIT

Permittee: **Jenkins Brick Company**  
Facility Name: **Jordan Plant**  
Facility No.: **410-0035**  
Location: **St. Clair County, Leeds, Alabama**

*In accordance with and subject to the provisions of the Alabama Air Pollution Control Act of 1971, as amended, Ala. Code 1975, §§22-28-1 to 22-28-23 (2006 Rplc. Vol.) (the "AAPCA") and the Alabama Environmental Management Act, as amended, Ala. Code 1975, §§22-22A-1 to 22-22A-15, (2006 Rplc. Vol.) and rules and regulations adopted thereunder, and subject further to the conditions set forth in this permit, the Permittee is hereby authorized to construct, install and use the equipment, device or other article described above.*

*Pursuant to the **Clean Air Act of 1990**, all conditions of this permit are federally enforceable by EPA, the Alabama Department of Environmental Management, and citizens in general. Those provisions which are not required under the **Clean Air Act of 1990** are considered to be state permit provisions and are not federally enforceable by EPA and citizens in general. Those provisions are contained in separate sections of this permit.*

**Issuance Date:** Draft

**Expiration Date:** Draft

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## General Permit Provisos

Federally Enforceable Provisos	Regulations
<p><b>1.     <u>Transfer</u></b></p> <p>This permit is not transferable, whether by operation of law or otherwise, either from one location to another, from one piece of equipment to another, or from one person to another, except as provided in Rule 335-3-16-.13(1)(a)5.</p> <p><b>2.     <u>Renewals</u></b></p> <p>An application for permit renewal shall be submitted at least six (6) months, but not more than eighteen (18) months, before the date of expiration of this permit.</p> <p>The source for which this permit is issued shall lose its right to operate upon the expiration of this permit unless a timely and complete renewal application has been submitted within the time constraints listed in the previous paragraph.</p> <p><b>3.     <u>Severability Clause</u></b></p> <p>The provisions of this permit are declared to be severable and if any section, paragraph, subparagraph, subdivision, clause, or phrase of this permit shall be adjudged to be invalid or unconstitutional by any court of competent jurisdiction, the judgment shall not affect, impair, or invalidate the remainder of this permit, but shall be confined in its operation to the section, paragraph, subparagraph, subdivision, clause, or phrase of this permit that shall be directly involved in the controversy in which such judgment shall have been rendered.</p> <p><b>4.     <u>Compliance</u></b></p> <p>(a)     The permittee shall comply with all conditions of ADEM Admin. Code 335-3. Noncompliance with this permit will constitute a violation of the Clean Air Act of 1990 and ADEM Admin. Code 335-3 and may result in an enforcement action; including but not limited to, permit termination, revocation and reissuance, or modification; or denial of a permit renewal application by the permittee.</p> <p>(b)     The permittee shall not use as a defense in an enforcement action that maintaining compliance with conditions of this permit would have required halting or reducing the permitted activity.</p>	<p>Rule 335-3-16-.02(6)</p> <p>Rule 335-3-16-.12(2)</p> <p>Rule 335-3-16-.05(e)</p> <p>Rule 335-3-16-.05(f)</p> <p>Rule 335-3-16-.05(g)</p>

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<p><b>5. <u>Termination for Cause</u></b></p> <p>This permit may be modified, revoked, reopened, and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance will not stay any permit condition.</p> <p><b>6. <u>Property Rights</u></b></p> <p>The issuance of this permit does not convey any property rights of any sort, or any exclusive privilege.</p> <p><b>7. <u>Submission of Information</u></b></p> <p>The permittee must submit to the Department, within 30 days or for such other reasonable time as the Department may set, any information that the Department may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating this permit or to determine compliance with this permit. Upon receiving a specific request, the permittee shall also furnish to the Department copies of records required to be kept by this permit.</p> <p><b>8. <u>Economic Incentives, Marketable Permits, and Emissions Trading</u></b></p> <p>No permit revision shall be required, under any approved economic incentives, marketable permits, emissions trading and other similar programs or processes for changes that are provided for in this permit.</p> <p><b>9. <u>Certification of Truth, Accuracy, and Completeness:</u></b></p> <p>Any application form, report, test data, monitoring data, or compliance certification submitted pursuant to this permit shall contain certification by a responsible official of truth, accuracy, and completeness. This certification shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate and complete.</p> <p><b>10. <u>Inspection and Entry</u></b></p> <p>Upon presentation of credentials and other documents as may be required by law, the permittee shall allow authorized representatives of the Alabama Department of Environmental Management and EPA to conduct the following:</p> <p>(a) Enter upon the permittee's premises where a source is located or emissions-related activity is conducted, or where records must be kept pursuant to the conditions of this permit;</p>	<p>Rule 335-3-16-.05(h)</p> <p>Rule 335-3-16-.05(i)</p> <p>Rule 335-3-16-.05(j)</p> <p>Rule 335-3-16-.05(k)</p> <p>Rule 335-3-16-.07(a)</p> <p>Rule 335-3-16-.07(b)</p>

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<ul style="list-style-type: none"> <li>(b) Review and/or copy, at reasonable times, any records that must be kept pursuant to the conditions of this permit;</li> <li>(c) Inspect, at reasonable times, this facility's equipment (including monitoring equipment and air pollution control equipment), practices, or operations regulated or required pursuant to this permit;</li> <li>(d) Sample or monitor, at reasonable times, substances or parameters for the purpose of assuring compliance with this permit or other applicable requirements.</li> </ul>	
<p><b>11. <u>Compliance Provisions</u></b></p> <ul style="list-style-type: none"> <li>(a) The permittee shall continue to comply with the applicable requirements with which the company has certified that it is already in compliance.</li> <li>(b) The permittee shall comply in a timely manner with applicable requirements that become effective during the term of this permit.</li> </ul>	<p>Rule 335-3-16-.07(c)</p>
<p><b>12. <u>Compliance Certification</u></b></p> <p>A compliance certification shall be submitted annually within 60 days of the anniversary date of issuance of this permit.</p> <ul style="list-style-type: none"> <li>(a) The compliance certification shall include the following: <ul style="list-style-type: none"> <li>(1) The identification of each term or condition of this permit that is the basis of the certification;</li> <li>(2) The compliance status;</li> <li>(3) The method(s) used for determining the compliance status of the source, currently and over the reporting period consistent with Rule 335-3-16-.05(c) (Monitoring and Recordkeeping Requirements);</li> <li>(4) Whether compliance has been continuous or intermittent;</li> <li>(5) Such other facts as the Department may require to determine the compliance status of the source;</li> </ul> </li> <li>(b) The compliance certification shall be submitted to:</li> </ul>	<p>Rule 335-3-16-.07(e)</p>

## General Permit Provisos

Federally Enforceable Provisos	Regulations
<p style="text-align: center;">Alabama Department of Environmental Management Air Division P.O. Box 301463 Montgomery, AL 36130-1463</p> <p style="text-align: center;">and to:</p> <p style="text-align: center;">Air and EPCRA Enforcement Branch EPA Region IV 61 Forsyth Street, SW Atlanta, GA 30303</p> <p><b>13. <u>Reopening for Cause</u></b></p> <p>Under any of the following circumstances, this permit will be reopened prior to the expiration of the permit:</p> <ul style="list-style-type: none"> <li>(a) Additional applicable requirements under the Clean Air Act of 1990 become applicable to the permittee with a remaining permit term of three (3) or more years. Such a reopening shall be completed not later than eighteen (18) months after promulgation of the applicable requirement. No such reopening is required if the effective date of the requirement is later than the date on which this permit is due to expire.</li> <li>(b) Additional requirements (including excess emissions requirements) become applicable to an affected source under the acid rain program. Upon approval by the Administrator, excess emissions offset plans shall be deemed to be incorporated into this permit.</li> <li>(c) The Department or EPA determines that this permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of this permit.</li> <li>(d) The Administrator or the Department determines that this permit must be revised or revoked to assure compliance with the applicable requirements.</li> </ul> <p><b>14. <u>Additional Rules and Regulations</u></b></p> <p>This permit is issued on the basis of Rules and Regulations existing on the date of issuance. In the event additional Rules and Regulations are adopted, it shall be the permit holder's responsibility to comply with such rules.</p> <p><b>15. <u>Equipment Maintenance or Breakdown</u></b></p>	<p></p> <p>Rule 335-3-16-.13(5)</p> <p></p> <p>§22-28-16(d), <u>Code of Alabama 1975</u>, as amended</p>

## General Permit Provisos

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<p>(a) In the case of shutdown of air pollution control equipment (which operates pursuant to any permit issued by the Director) for necessary scheduled maintenance, the intent to shut down such equipment shall be reported to the Director at least twenty-four (24) hours prior to the planned shutdown, unless such shutdown is accompanied by the shutdown of the source which such equipment is intended to control. Such prior notice shall include, but is not limited to the following:</p> <ul style="list-style-type: none"> <li>(1) Identification of the specific facility to be taken out of service as well as its location and permit number;</li> <li>(2) The expected length of time that the air pollution control equipment will be out of service;</li> <li>(3) The nature and quantity of emissions of air contaminants likely to occur during the shutdown period;</li> <li>(4) Measures such as the use of off-shift labor and equipment that will be taken to minimize the length of the shutdown period;</li> <li>(5) The reasons that it would be impossible or impractical to shut down the source operation during the maintenance period.</li> </ul> <p>(b) In the event that there is a breakdown of equipment or upset of process in such a manner as to cause, or is expected to cause, increased emissions of air contaminants which are above an applicable standard, the person responsible for such equipment shall notify the Director within 24 hours or the next working day and provide a statement giving all pertinent facts, including the estimated duration of the breakdown. The Director shall be notified when the breakdown has been corrected.</p>	<p>Rule 335-3-1-.07(1), (2)</p>
<p><b>16. <u>Operation of Capture and Control Devices</u></b></p> <p>All air pollution control devices and capture systems for which this permit is issued shall be maintained and operated at all times in a manner so as to minimize the emissions of air contaminants. Procedures for ensuring that the above equipment is properly operated and maintained so as to minimize the emission of air contaminants shall be established.</p>	<p>§22-28-16(d), <u>Code of Alabama 1975</u>, as amended</p>

## General Permit Provisos

Federally Enforceable Provisos	Regulations
<p><b>17. <u>Obnoxious Odors</u></b></p> <p>This permit is issued with the condition that, should obnoxious odors arising from the plant operations be verified by Air Division inspectors, measures to abate the odorous emissions shall be taken upon a determination by the Alabama Department of Environmental Management that these measures are technically and economically feasible.</p> <p><b>18. <u>Fugitive Dust</u></b></p> <p>(a) Precautions shall be taken to prevent fugitive dust emanating from plant roads, grounds, stockpiles, screens, dryers, hoppers, ductwork, etc.</p> <p>(b) Plant or haul roads and grounds will be maintained in the following manner so that dust will not become airborne. A minimum of one, or a combination, of the following methods shall be utilized to minimize airborne dust from plant or haul roads and grounds:</p> <p>(1) By the application of water any time the surface of the road is sufficiently dry to allow the creation of dust emissions by the act of wind or vehicular traffic; or</p> <p>(2) By reducing the speed of vehicular traffic to a point below that at which dust emissions are created; or</p> <p>(3) By paving; or</p> <p>(4) By the application of binders to the road surface at any time the road surface is found to allow the creation of dust emissions; or</p> <p>Should one, or a combination, of the above methods fail to adequately reduce airborne dust from plant or haul roads and grounds, alternative methods shall be employed, either exclusively or in combination with one or all of the above control techniques, so that dust will not become airborne. Alternative methods shall be approved by the Department prior to utilization.</p> <p><b>19. <u>Additions and Revisions</u></b></p> <p>Any modifications to this source shall comply with the modification procedures in Rules 335-3-16-.13 or 335-3-16-.14.</p>	<p>Rule 335-3-1-.08</p> <p>Rule 335-3-4-.02</p> <p>Rule 335-3-16-.13 and .14</p>

## General Permit Provisos

Federally Enforceable Provisos	Regulations
<p><b>20. <u>Recordkeeping Requirements</u></b></p> <p>(a) Records of required monitoring information of the source shall include the following:</p> <ul style="list-style-type: none"> <li>(1) The date, place, and time of all sampling or measurements;</li> <li>(2) The date analyses were performed;</li> <li>(3) The company or entity that performed the analyses;</li> <li>(4) The analytical techniques or methods used;</li> <li>(5) The results of all analyses; and</li> <li>(6) The operating conditions that existed at the time of sampling or measurement.</li> </ul> <p>(b) Retention of records of all required monitoring data and support information of the source for a period of at least 5 years from the date of the monitoring sample, measurement, report, or application. Support information includes all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation and copies of all reports required by the permit</p>	<p>Rule 335-3-16-.05(c)2.</p>
<p><b>21. <u>Reporting Requirements</u></b></p> <p>(a) Reports to the Department of any required monitoring shall be submitted at least every 6 months. All instances of deviations from permit requirements must be clearly identified in said reports. All required reports must be certified by a responsible official consistent with Rule 335-3-16-.04(9).</p> <p>(b) Deviations from permit requirements shall be reported within 48 hours or 2 working days of such deviations, including those attributable to upset conditions as defined in the permit. The report will include the probable cause of said deviations, and any corrective actions or preventive measures that were taken.</p>	<p>Rule 335-3-16-.05(c)3.</p>
<p><b>22. <u>Emission Testing Requirements</u></b></p>	

## General Permit Provisos

Federally Enforceable Provisos	Regulations
<p>Each point of emission which requires testing will be provided with sampling ports, ladders, platforms, and other safety equipment to facilitate testing performed in accordance with procedures established by Part 60 of Title 40 of the Code of Federal Regulations, as the same may be amended or revised.</p> <p>The Air Division must be notified in writing at least 10 days in advance of all emission tests to be conducted and submitted as proof of compliance with the Department's air pollution control rules and regulations.</p> <p>To avoid problems concerning testing methods and procedures, the following shall be included with the notification letter:</p> <ul style="list-style-type: none"> <li>(a) The date the test crew is expected to arrive, the date and time anticipated of the start of the first run, how many and which sources are to be tested, and the names of the persons and/or testing company that will conduct the tests.</li> <li>(b) A complete description of each sampling train to be used, including type of media used in determining gas stream components, type of probe lining, type of filter media, and probe cleaning method and solvent to be used (if test procedures require probe cleaning).</li> <li>(c) A description of the process(es) to be tested including the feed rate, any operating parameters used to control or influence the operations, and the rated capacity.</li> <li>(d) A sketch or sketches showing sampling point locations and their relative positions to the nearest upstream and downstream gas flow disturbances.</li> </ul> <p>A pretest meeting may be held at the request of the source owner or the Air Division. The necessity for such a meeting and the required attendees will be determined on a case-by-case basis.</p> <p>All test reports must be submitted to the Air Division within 30 days of the actual completion of the test unless an extension of time is specifically approved by the Air Division.</p>	<p>Rule 335-3-1-.05(3) and Rule 335-3-1-.04(1)</p>          <p>Rule 335-3-1-.04</p>          <p>Rule 335-3-1-.04</p>
<p><b>23.   <u>Payment of Emission Fees</u></b></p> <p>Annual emission fees shall be remitted each year according to the fee schedule in ADEM Admin. Code R. 335-1-7-.04.</p>	<p>Rule 335-1-7-.04</p>
<p><b>24.   <u>Other Reporting and Testing Requirements</u></b></p>	



## General Permit Provisos

Federally Enforceable Provisos	Regulations
<p>Submission of other reports regarding monitoring records, fuel analyses, operating rates, and equipment malfunctions may be required as authorized in the Department's air pollution control rules and regulations. The Department may require emission testing at any time.</p>	<p>Rule 335-3-1-.04(1)</p>
<p><b>25. <u>Title VI Requirements (Refrigerants)</u></b></p> <p>Any facility having appliances or refrigeration equipment, including air conditioning equipment, which use Class I or Class II ozone-depleting substances as listed in 40 CFR Part 82, Subpart A, Appendices A and B, shall service, repair, and maintain such equipment according to the work practices, personnel certification requirements, and certified recycling and recovery equipment specified in 40 CFR Part 82, Subpart F.</p> <p>No person shall knowingly vent or otherwise release any Class I or Class II substance into the environment during the repair, servicing, maintenance, or disposal of any device except as provided in 40 CFR Part 82, Subpart F.</p> <p>The responsible official shall comply with all reporting and recordkeeping requirements of 40 CFR 82.166. Reports shall be submitted to the US EPA and the Department as required.</p>	<p>40 CFR Part 82</p>
<p><b>26. <u>Chemical Accidental Prevention Provisions</u></b></p> <p>If a chemical listed in Table 1 of 40 CFR Part 68.130 is present in a process in quantities greater than the threshold quantity listed in Table 1, then:</p> <p>(a) The owner or operator shall comply with the provisions in 40 CFR Part 68.</p> <p>(b) The owner or operator shall submit one of the following:</p> <p>(1) A compliance schedule for meeting the requirements of 40 CFR Part 68 by the date provided in 40 CFR Part 68 § 68.10(a) or,</p> <p>(2) A certification statement that the source is in compliance with all requirements of 40 CFR Part 68, including the registration and submission of the Risk Management Plan.</p>	<p>40 CFR Part 68</p>
<p><b>27. <u>Display of Permit</u></b></p> <p>This permit shall be kept under file or on display at all times at the site where the facility for which the permit is issued is located and will be made readily available for inspection by any or all persons who may request to see it.</p>	<p>Rule 335-3-14-.01(1)(d)</p>

## General Permit Provisos

Federally Enforceable Provisos	Regulations
<p><b>28. <u>Circumvention</u></b></p> <p>No person shall cause or permit the installation or use of any device or any means which, without resulting in reduction in the total amount of air contaminant emitted, conceals or dilutes any emission of air contaminant which would otherwise violate the Division 3 rules and regulations.</p> <p><b>29. <u>Visible Emissions</u></b></p> <p>Unless otherwise specified in the Unit Specific provisos of this permit, any source of particulate emissions shall not discharge more than one 6-minute average opacity greater than 20% in any 60-minute period. At no time shall any source discharge a 6-minute average opacity of particulate emissions greater than 40%. Opacity will be determined by 40 CFR Part 60, Appendix A, Method 9, unless otherwise specified in the Unit Specific provisos of this permit.</p> <p><b>30. <u>Fuel-Burning Equipment</u></b></p> <p>Unless otherwise specified in the Unit Specific provisos of this permit, no fuel-burning equipment may discharge particulate emissions in excess of the emissions specified in Part 335-3-4-.03.</p> <p>Unless otherwise specified in the Unit Specific provisos of this permit, no fuel-burning equipment may discharge sulfur dioxide emissions in excess of the emissions specified in Part 335-3-5-.01.</p> <p><b>31. <u>Process Industries – General</u></b></p> <p>Unless otherwise specified in the Unit Specific provisos of this permit, no process may discharge particulate emissions in excess of the emissions specified in Part 335-3-4-.04.</p> <p><b>32. <u>Averaging Time for Emission Limits</u></b></p> <p>Unless otherwise specified in the permit, the averaging time for the emission limits listed in this permit shall be the nominal time required by the specific test method.</p>	<p>Rule 335-3-1-.10</p> <p>Rule 335-3-4-.01(1)</p> <p>Rule 335-3-4-.03</p> <p>Rule 335-3-5-.01</p> <p>Rule 335-3-4-.04</p> <p>Rule 335-3-1-.05</p>

## Summary Page for Shale Raw Material Handling and Processing

**Permitted Operating  
Schedule:**

24 Hrs/day x 7 Days/week x 52 Weeks/yr = 8760 Hrs/yr

**Emission limitations:**

Emission Point #	Description	Pollutant	Emission limit	Regulation
C-1	Primary Shale Crusher w/ Baghouse common to SC-1 and S-1	PM	<p>The lesser 0.04 lb/hr or the allowable set by 3.59P<sup>0.62</sup></p> <p>Fugitive emissions from the shale crusher must not exhibit greater than 10% opacity, or there shall be no visible fugitive emissions from any building enclosing subject units, except emissions from a vent as defined in §60.671.</p> <p>Fugitive emissions from transfer points of conveying system associated with the shale crusher must not exhibit greater than 10% opacity, or there shall be no visible fugitive emissions from any building enclosing subject units, except emissions from a vent as defined in §60.671.</p>	<p>ADEM Admin. Code 335-3-14-.04 (Anti-PSD limit)</p> <p>40 CFR 60.672(c)</p> <p>Subpart OOO</p>
SC-1	Shale Secondary Crusher w/ Baghouse common to C-1 and S-1	PM	<p>The lesser of 0.04 lb/hr or the allowable set by 3.59P<sup>0.62</sup></p> <p>Fugitive emissions from the shale hammermill must not exhibit greater than 10% opacity, or there shall be no visible fugitive emissions from any building enclosing subject units, except emissions from a vent as defined in §60.671.</p> <p>Fugitive emissions from transfer points of conveying system associated with the shale hammermill must not exhibit greater than 10% opacity, or there shall be no visible fugitive emissions from any building enclosing subject units, except emissions from a vent as defined in §60.671.</p>	<p>ADEM Admin. Code 335-3-14-.04 (Anti-PSD limit)</p> <p>40 CFR 60.672(b)</p> <p>Subpart OOO</p>

S-1	Shale Screening w/ Baghouse common to C- 1 and SC-1	PM	<p>The lesser of 0.04 lb/hr or the allowable set by 3.59P<sup>0.62</sup></p> <p>Fugitive emissions from clay screening must not exhibit greater than 10% opacity, or there shall be no visible fugitive emissions from any building enclosing subject units, except emissions from a vent as defined in §60.671.</p> <p>Fugitive emissions from transfer points of conveying system associated with the clay screening operation must not exhibit greater than 10% opacity, or there shall be no visible fugitive emissions from any building enclosing subject units, except emissions from a vent as defined in 60.671.</p>	<p>ADEM Admin. Code 335-3-14-.04 (Anti-PSD limit)</p> <p>40 CFR 60.672</p> <p>Subpart OOO</p>
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## Provisos for Shale Raw Material Handling and Processing

Federally Enforceable Provisos	Regulations
Applicability	
1. This source is subject to the applicable requirements of ADEM Admin. Code R. 335-3-16, "Major Source Operating Permits".	Rule 335-3-16-.03
2. The Shale Primary Crusher, Shale Secondary Crusher, and Shale Screening units t are subject to the applicable requirements of Federal New Source Performance Standards (NSPS) 40 CFR 60 Subpart OOO.	40 CFR 60.670 Subpart OOO
3. This source has enforceable limits in place in order to prevent it from being subject to the provisions of ADEM Admin. Code R. 335-3-14-.04, "Air Permits Authorizing Construction in Clean Air Areas (Prevention of Significant Deterioration)".	Rule 335-3-14-.04
Emission Standards	
1. Particulate matter emissions from the Shale Primary Crusher (C-1) shall not exceed the lesser of 0.04 lb/hr or the allowable set by Rule 335-3-4-.04	Rule 335-3-14-.04
2. Particulate matter emissions from the Shale Secondary Crusher (SC-1) shall not exceed the lesser of 0.04 lb/hr or the allowable set by Rule 335-3-4-.04	Rule 335-3-14-.04
3. Particulate matter emissions from Shale Screening (S-1) shall not exceed the lesser of 0.04 lb/hr or the allowable set by Rule 335-3-4-.04	Rule 335-3-14-.04
4. Particulate matter emissions from Baghouse (BH-1) shall not exceed 0.127 lb/hr and 0.05 grams per dry standard cubic meter, as determined by EPA Method 5 or Method 17 of 40 CFR 60, Appendix A.	Rule 335-3-14-.04
5. Visible emissions from Baghouse (BH-1) shall not exceed an opacity of 7%, as determined by EPA Reference Method 9 of 40 CFR 60, Appendix A	40 CFR 60.672 Subpart OOO
6. Fugitive emissions from the Shale Primary Crusher (C-1) and Shale Secondary Crusher (SC-1) shall not exceed 10% opacity, or there shall be no visible fugitive emissions from any building enclosing the subject equipment except emissions from a vent as defined in §60.6.71.	40 CFR 60.672 Subpart OOO
7. Fugitive emissions from the Shale Screens (S-1) and transfer points of the conveyors associated with the shale conveyors associated with the Shale Primary and Secondary Crushers, and Shale Screening shall not exceed 10% opacity, or there shall be no fugitive emissions from any building enclosing the subject equipment, except emissions from a vent as defined in §60.6.71.	40 CFR 60.672 Subpart OOO
8. The Shale Primary Crusher (C-1), Shale Secondary Crusher (SC-1), and Shale Screening (S-1) hours of operation shall not exceed 3900 hours in any consecutive 12 month period.	Rule 335-3-4-.04

## Compliance and Performance Test Methods and Procedures

- |  |                              |
|--|------------------------------|
| 1. Method 5 of 40 CFR 60, Appendix A shall be used in the determination of particulate emissions.  | Rule 335-3-1-.05             |
| 2. Method 9 of 40 CFR 60, Appendix A shall be used in the determination of the opacity of emissions from affected sources. Method 22 of 40 CFR 60, Appendix A shall be used in determining the presence of visible fugitive emissions from a building enclosing subject units. | 40 CFR 60.675<br>Subpart OOO |

## Emission Monitoring

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|--|-------------------|
| 1. Each source permitted under this unit shall be observed at least weekly for instantaneous visible emissions greater than 10%.. Whenever observed visible emissions are greater than 10%, maintenance inspections and/or corrective action to reduce the visible emissions are to be initiated within two hours, followed by an additional observation to confirm the emissions are reduced to normal.   | Rule 335-3-16-.05 |
| 2. Properly maintained and operated devices shall be utilized to measure the pressure differential between the inlets and exhausts of the baghouse to determine if the pressure differential is within the manufacturer's recommended operating range. The pressure differentials shall be checked on at least a weekly basis. Whenever a pressure differential is outside of the manufacturer's recommended range, maintenance inspections and/or corrective action to bring the pressure differential within the manufacturer's recommended range are to be initiated with in two hours. | Rule 335-3-16-.05 |

## Recordkeeping and Reporting Requirements

- |  |                   |
|--|-------------------|
| 1. The facility shall maintain a record of all inspections, to include visible observations and Method 9 observations performed to satisfy the requirements of periodic monitoring. This shall include all problems observed and corrective actions taken. Each record shall be maintained for a period of five years. | Rule 335-3-16-.05 |
| 2. Records of monthly and rolling 12-month hours of operation shall be maintained in a form suitable for inspection for a period of at least five years following the date of the generation of records.   | Rule 335-3-16-.05 |

## Summary Page for Forming, Coating, Cutting, and Stacking

### Permitted Operating Schedule:

24 Hrs/day x 7 Days/week x 52 Weeks/yr = 8760 Hrs/yr

### Emission limitations:

Emission Point #	Description	Pollutant	Emission limit	Regulation
R-1	Reclaim	PM	$E = 3.59P^{0.62}$	ADEM Admin. Code 335-3-14-.04
M-2	Sand and Coloring Mixing	PM	$E = 3.59P^{0.62}$	ADEM Admin. Code 335-3-14-.04
C-2	Sand Coating and Texturing	PM	$E = 3.59P^{0.62}$	ADEM Admin. Code 335-3-14-.04

## Provisos for Forming, Coating, Cutting, and Stacking

Federally Enforceable Provisos	Regulations
<p>Applicability</p> <ol style="list-style-type: none"> <li>This source is subject to the applicable requirements of ADEM Admin. Code R. 335-3-16, "Major Source Operating Permits".</li> </ol>	<p>Rule 335-3-16-.03</p>
<p>Emission Standards</p> <ol style="list-style-type: none"> <li>The particulate emission rate from the Reclaimer (R-1), shall not exceed 0.17 lb/hr, as determined by EPA Reference Method 5 of 40 CFR 60, Appendix A.</li> <li>The particulate emission rate from the Sand and Coloring Mixing (M-2) shall not exceed 0.21 lb/hr and 0.05 grams per dry standard cubic meter, as determined by EPA Reference Method 5 of 40 CFR 60, Appendix A.</li> <li>The particulate emission rate from the Sand and Coloring Texturing (C-2) shall not exceed 2.01 lb/hr as determined by EPA Reference Method 5 of 40 CFR 60, Appendix A.</li> <li>The Reclaimer (R-1), Sand Coloring and Mixing (M-2), and Sand Coloring and Texturing (C-2) hours of operation shall not exceed 6552 hours in any consecutive 12 month period.</li> <li>Vent emissions from a building enclosing the Reclaimer (R-1), Sand and Coloring Mixing (M-2) and Sand Coloring Texturing (C-2) shall exhibit no greater than 10% opacity as determined by EPA Method 9 of 40 CFR 60, Appendix A.</li> <li>The Reclaimer (R-1), Sand Coloring Mixing (M-2), and Sand Coloring Texturing (C-2) hours of operation shall not exceed 6952 hours in any consecutive 12 month period.</li> </ol>	<p>Rule 335-3-14-.04</p> <p>Rule 335-3-14-.04</p> <p>Rule 335-3-14-.04</p> <p>Rule 335-3-14-.04</p> <p>40 CFR 60.672 Subpart OOO</p> <p>Rule 335-3-14-.04</p>
<p>Compliance and Performance Test Methods and Procedures</p> <ol style="list-style-type: none"> <li>Method 5 of 40 CFR 60, Appendix A shall be used in the determination of particulate emissions from the stack.</li> <li>Method 9 of 40 CFR 60, Appendix A shall be used in the determination of the opacity.</li> </ol>	<p>Rule 335-3-1-.05</p> <p>Rule 335-3-1-.05</p>



Federally Enforceable Provisos	Regulations
Emission Monitoring	
<ol style="list-style-type: none"> <li>1. Each source permitted under this unit shall be observed at least weekly for greater than normal visible emissions as determined by previous observations. Whenever observed visible emissions are greater than normal, maintenance inspections and/or corrective action to reduce the visible emissions are to be initiated within two hours, followed by an additional observation to confirm the emissions are reduced to normal.</li> </ol>	Rule 335-3-16-.05
<ol style="list-style-type: none"> <li>2. Properly maintained and operated devices shall be utilized to measure the pressure differential between the inlets and exhausts of the baghouse to determine if the pressure differential is within the manufacturer's recommended operating range. The pressure differentials shall be checked on at least a weekly basis. Whenever a pressure differential is outside of the manufacturer's recommended range, maintenance inspections and/or corrective action to bring the pressure differential within the manufacturer's recommended range are to be initiated within two hours.</li> </ol>	Rule 335-3-16-.05
Recordkeeping and Reporting Requirements	
<ol style="list-style-type: none"> <li>1. The facility shall maintain a record of all inspections, to include visible observations and Method 9 observations performed to satisfy the requirements of periodic monitoring. This shall include all problems observed and corrective actions taken. Each record shall be maintained for a period of 5 years.</li> </ol>	Rule 335-3-16-.05
<ol style="list-style-type: none"> <li>2. Records of monthly and rolling 12-month hours of operation shall be maintained in a form suitable for inspection for a period of at least five years following the date of the generation of records.</li> </ol>	Rule 335-3-16-.05

### Summary Page for Brick Dryer

**Permitted Operating  
Schedule:**

24 Hrs/day x 7 Days/week x 52 Weeks/yr = 8760 Hrs/yr

**Emission limitations:**

Emission Point #	Description	Pollutant	Emission limit	Regulation
D-1	Brick Dryer No. 1	PM	$E = 3.59P^{0.62}$	ADEM Admin. Code 335-3-14-.04

## Provisos for Brick Dryer

Federally Enforceable Provisos	Regulations
<p>Applicability</p> <ol style="list-style-type: none"> <li>1. This source is subject to the applicable requirements of ADEM Admin. Code R. 335-3-16, "Major Source Operating Permits".</li> </ol>	<p>Rule 335-3-16-.03</p>
<p>Emission Standards</p> <ol style="list-style-type: none"> <li>1. Particulate matter emissions from each source permitted under this unit shall not exceed the emissions limitations as specified in Part 335-3-4-.04</li> </ol>	<p>Rule 335-3-14-.04</p>
<p>Compliance and Performance Test Methods and Procedures</p> <ol style="list-style-type: none"> <li>1. Method 5 of 40 CFR 60, Appendix A shall be used in the determination of particulate emissions from the stack.</li> <li>2. Method 9 of 40 CFR 60, Appendix A shall be used in the determination of the opacity.</li> </ol>	<p>Rule 335-3-1-.05</p> <p>Rule 335-3-1-.05</p>
<p>Emission Monitoring</p> <ol style="list-style-type: none"> <li>1. Each source permitted under this unit shall be observed at least weekly for greater than normal visible emissions as determined by previous observations. Whenever observed visible emissions are greater than normal, maintenance inspections and/or corrective action to reduce the visible emissions are to be initiated within two hours, followed by an additional observation to confirm the emissions are reduced to normal</li> </ol>	<p>Rule 335-3-16-.05(c)(1)</p>
<p>Recordkeeping and Reporting Requirements</p> <ol style="list-style-type: none"> <li>1. The facility shall maintain a record of all inspections, to include visible observations and Method 9 observations performed to satisfy the requirements of periodic monitoring. This shall include all problems observed and corrective actions taken. Each record shall be maintained for a period of 5 years.</li> </ol>	<p>Rule 335-3-16-.05(c)(1)</p>

### Summary Page for Tunnel Kiln

**Permitted Operating  
Schedule:**

24 Hrs/day x 7 Days/week x 52 Weeks/yr = 8760 Hrs/yr

**Emission limitations:**

Emission Point #	Description	Pollutant	Emission limit	Regulation
TK-1	Tunnel Kiln No. 1 controlled by Dry Lime Injection with Fabric Filter (DIFF-1)	PM	E = 3.59P <sup>0.62</sup>	ADEM Admin. Code 335-3-14-.04
TK-1	Tunnel Kiln No. 1 controlled by Dry Lime Injection with Fabric Filter (DIFF-1)	VOC	N/A	N/A
TK-1	Tunnel Kiln No. 1 controlled by Dry Lime Injection with Fabric Filter (DIFF-1)	SO <sub>2</sub>	N/A	N/A
TK-1	Tunnel Kiln No. 1 controlled by Dry Lime Injection with Fabric Filter (DIFF-1)	NO <sub>x</sub>	N/A	N/A
TK-1	Tunnel Kiln No. 1 controlled by Dry Lime Injection with Fabric Filter (DIFF-1)	CO	N/A	N/A
TK-1	Tunnel Kiln No. 1 controlled by Dry Lime Injection with Fabric Filter (DIFF-1)	HCl	9 TPY  Or  Total combined HAP's 23.5 TPY	ADEM Admin. Code 335-3-14-.04
TK-1	Tunnel Kiln No. 1 controlled by Dry Lime Injection with Fabric Filter (DIFF-1)	HF	9 TPY  Or  Total combined HAP's 23.5 TPY	ADEM Admin. Code 335-3-14-.04

## Provisos for Tunnel Kilns

Federally Enforceable Provisos	Regulations
<p>Applicability</p> <p>1. This source is subject to the applicable requirements of ADEM Admin. Code R. 335-3-16, "Major Source Operating Permits".</p>	<p>Rule 335-3-16-.03</p>
<p>Emission Standards</p> <p>1. Particulate matter emissions from the Dry Lime Injection with Fabric Filter system (DIFF-1), shall not exceed 1.63 lb/hr or the allowable set by rule 335-3-4-.04 as determined by EPA Reference Method 5 of 40 CFR 60, Appendix A.</p> <p>2. Hazardous Air Pollutants (HAPs) from the Tunnel Kiln (TK-1) shall not exceed 9 tons in any consecutive twelve (12) months from individual HAPs or 23.5 tons in any consecutive twelve (12) months from combined HAPs.</p> <p>3. Fuel Oil No. 2, if used, shall contain no more than 0.5% sulfur. Verification shall be obtained from supplier and be kept onsite for inspection for at least 2 years.</p>	<p>Rule 335-3-14-.04</p> <p>Rule 335-3-14-.04</p> <p>Rule 335-3-14-.04</p>
<p>Compliance and Performance Test Methods and Procedures</p> <p>1. Method 5 of 40 CFR 60, Appendix A shall be used in the determination of particulate emissions from the stack.</p> <p>2. Method 9 of 40 CFR 60, Appendix A shall be used in the determination of the opacity.</p> <p>3. Method 26A of 40 CFR 60, Appendix A shall be used in determination of HCL and HF.</p>	<p>Rule 335-3-1-.05</p> <p>Rule 335-3-1-.05</p> <p>Rule 335-3-1-.05</p>
<p>Emission Monitoring</p> <p>1. Each source permitted under this unit shall be observed at least weekly for greater than normal visible emissions as determined by previous observations. Whenever observed visible emissions are greater than normal, maintenance inspections and/or corrective action to reduce the visible emissions are to be initiated within two hours, followed by an additional observation to confirm the emissions are reduced to normal.</p> <p>2. A visual observation of the Dry Lime Injection with Fabric Filter (DIFF-1) stack shall be accomplished daily. If any visible emissions are observed, a certified personnel shall observe the emissions within two hours of initial observation. If the visible emission is determined to be greater than 10 % opacity, the facility shall investigate and initiate necessary corrective actions to reduce the visible emissions.</p>	<p>Rule 335-3-16-.05(c)(1)</p> <p>Rule 335-3-14-.04</p>

Federally Enforceable Provisos	Regulations
Recordkeeping and Reporting Requirements	
<ol style="list-style-type: none"> <li>1. The facility shall maintain a record of all inspections, to include visible observations and Method 9 observations performed to satisfy the requirements of periodic monitoring. This shall include all problems observed and corrective actions taken. Each record shall be maintained for a period of 5 years.</li> </ol>	Rule 335-3-16-.05(c)(1)
<ol style="list-style-type: none"> <li>2. Observations, corrective actions and maintenance records for the DIFF unit shall be maintained and available for inspection. Records shall be kept for at least 5 years from recording.</li> </ol>	Rule 335-3-16-.05(c)(1)